

Scout Report sent out ☒
 Noted in the NID File ☒
 Location map pinned ☒
 Approval or Disapproval Letter ☒
 Date Completed, P. & A. or operations suspended ☒
 Pin changed on location map ☐
 Affidavit and Record of A & P ☐
 Water Shut-Off Test ☐
 Gas Radio Test ☐
 Well Log Filed ☒

7-9-59 July Notice of Intent to Abandon

FILE NOTATIONS

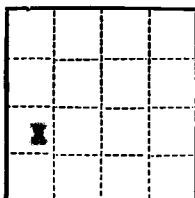
Entered in NID File <input checked="" type="checkbox"/>	Checked by Chief <input checked="" type="checkbox"/>
Entered On S R Sheet <input checked="" type="checkbox"/>	Copy NID to Field Office <input checked="" type="checkbox"/>
Location Map Pinned <input checked="" type="checkbox"/>	Approval Letter <input checked="" type="checkbox"/>
Card Indexed <input checked="" type="checkbox"/>	Disapproval Letter <input type="checkbox"/>
IWR for State or Fee Land <input type="checkbox"/>	

COMPLETION DATA:

Date Well Completed <u>7-9-59</u>	Location Inspected <input type="checkbox"/>
OW <input type="checkbox"/> WW <input type="checkbox"/> TA <input type="checkbox"/>	Bond released <input type="checkbox"/>
GW <input type="checkbox"/> OS <input type="checkbox"/> PA <input checked="" type="checkbox"/>	State of Fee Land <input type="checkbox"/>

LOGS FILED

Driker's Log 8-1-59
 Electric Logs (No.) 2
 E ☐ I ☐ E-I ☒ GR ☐ GR-N ☐ Micro ☒
 Lat. ☐ Mi-L ☐ Sonic ☐ Others ☐



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. Utah-05183
Unit Deadman Canyon Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Deadman Canyon Unit Farmington, New Mexico May 27, 19 59

Well No. 2 is located 2060 ft. from N line and 570 ft. from W line of sec. 24

NW 1/4 of SW 1/4 of Section 24 T37N R33E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Millcreek San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5469 ft. (GL)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Deadman Canyon Unit Well No. 2. We propose to drill the above well to an approximate total depth of 6160' with rotary tools to test and develop the Paradox zones. Stimulation and completion will be as indicated upon reaching total depth.

The following casing program is proposed:

SIZE	DEPTH	CEMENT	REMARKS
9-5/8"	500'	—	Neat-circulate
5-1/2"	6160'	—	As gel with 1 pound Tuf Plug per sack plus 100 sacks neat cement on bottom. Sufficient cement to assure fill to 500' above top of Paradox.

Copies of location plat are attached. A copy of any survey taken will be submitted upon completion of well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address Box 467

Farmington, New Mexico

ORIGINAL SIGNED BY

By G. L. Hamilton

Title Area Clerk

COMPANY PAN AMERICAN PETROLEUM CORPORATION

Well Name & No. DEADMAN CANYON UNIT NO. 2

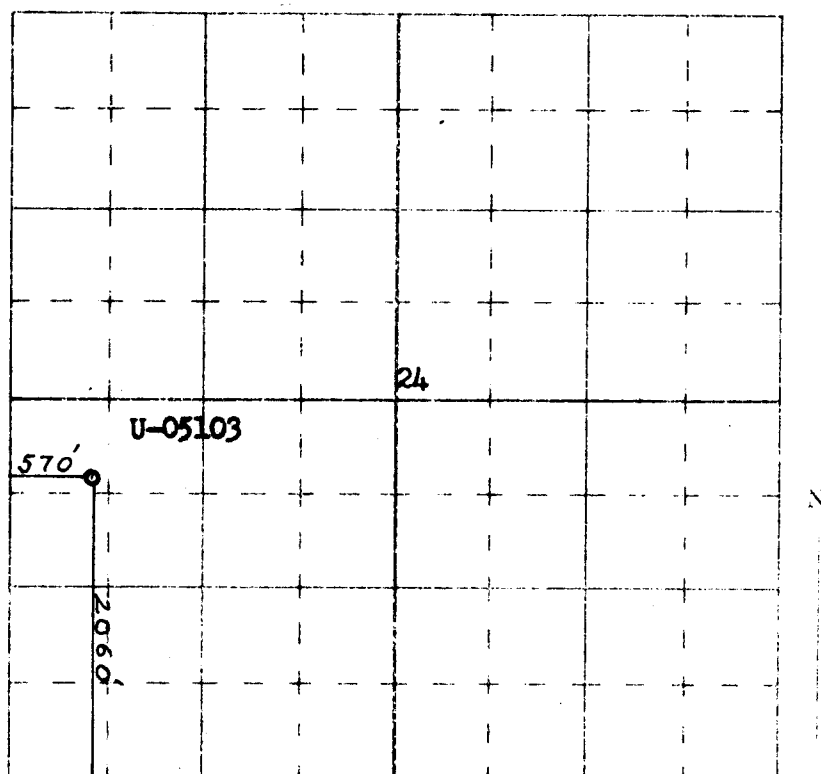
Lease No. U-05103

Location 2060' FROM THE SOUTH LINE AND 570' FROM THE WEST LINE

Being in the NW $\frac{1}{4}$ of the SW $\frac{1}{4}$ of Section 24

Sec. 24 T. 37 S., R. 23 E., SLM SAN JUAN COUNTY, UTAH

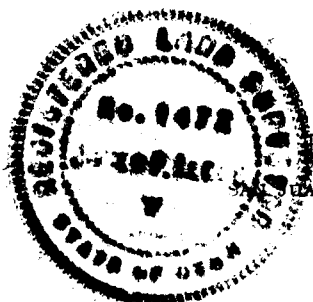
Ground Elevation 5469.5 UNGRADED GROUND



Scale - 4 inches equals 1 mile

Surveyed 17 May 19 59

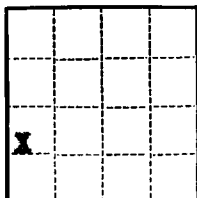
This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Registered Land Surveyor.

Utah Reg. No. 1472

JOHN ENGINEERING CO., FARMINGTON, NEW MEXICO



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. Utah 05103
Unit Deadman Canyon Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	X
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Deadman Canyon Unit

Farmington, New Mexico June 18, 19 59

Well No. 2 is located 2060 ft. from N line and 570 ft. from E line of sec. 24

NW 1/4 Section 24
(1/4 Sec. and Sec. No.)

37S
(Twp.)

23E
(Range)

N.M.P.M.
(Meridian)

Wildcat (Field)

San Juan (County or Subdivision)

Utah (State or Territory)

The elevation of the derrick floor above sea level is 5469 ft. Ground level

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was spudded on June 5, 1959 and on June 9, 1959, 9-5/8" casing was set at 500 feet and cemented with 300 sacks cement circulated to surface. After waiting 48 hours, testing casing with 1000 psi for thirty minutes with no drop in pressure. Reduced hole to 7-7/8" and resumed drilling operations.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address Box 487

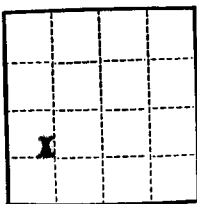
Farmington, New Mexico

Attn: L. O. Spoor, Jr.

ORIGINAL SIGNED BY
R. M. Bauer, Jr.

By

Title Area Engineer



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. Utah 05103
Unit Deadman Canyon Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Farmington, N. M. July 8, 19 59

Deadman Canyon unit
Well No. 2 is located 2060 ft. from N line and 570 ft. from E line of sec. 24

NW 1/4 Sec. 24 T37S R23E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildest San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5488 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to plug and abandon the Deadman Canyon Unit Well #2 as follows as a result of not encountering any oil or gas in commercial quantities:

1. Spot 60 sack cement plug 4750-4850 across top of Hermosa.
2. Spot 60 sack cement plug 2650-2750 across top of Outler.
3. Spot 40 sack cement plug 450-550 across base of surface pipe.
4. Spot 10 sack plug in top of surface pipe and erect marker.
5. Spot heavy mud laden fluid between all plugs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address P.O. Box 487

Farmington, New Mexico

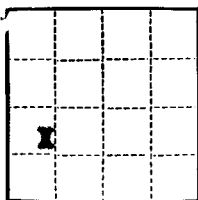
Attention: L. O. Spear, Jr.

ORIGINAL SIGNED BY
R. M. Bauer, Jr.

By _____

Title R. M. Bauer, Jr.

Area Engineer



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. Utah 05103
Unit Deadman Canyon Unit

7/11/59
8/11

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Deadman Canyon Unit

Farmington, New Mexico July 29, 19 59

Well No. 2 is located 2040 ft. from N line and 570 ft. from W line of sec. 24

NW/4 SW/4 Section 24
(1/4 Sec. and Sec. No.)

T-37-S
(Twp.)

R-23-E
(Range)

Salt Lake
(Meridian)

Wildcat

(Field)

San Juan

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 5400 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

As a result of not encountering any oil or gas in commercial quantities, Deadman Canyon Unit Well No. 2 was plugged and abandoned as follows on July 9, 1959:

1. Spotted 60 sack cement plug 4750-4850 across top of Hermosa.
2. Spotted 60 sack cement plug 2650-2750 across top of Cutler.
3. Spotted 40 sack cement plug 450-550 across base of surface pipe.
4. Spotted 10 sack plug in top of surface pipe and erected marker.
5. Spotted heavy mud laden fluid between all plugs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address Box 487

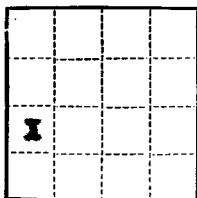
Farmington, New Mexico

Attn: L. O. Spear, Jr.

ORIGINAL SIGNED BY
R. M. Bauer, Jr.

By

Title Area Engineer



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lesse No. Utah 05103
Unit Deadman Canyon Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Deadman Canyon Unit

Farmington, New Mexico

July 29, 19 59

Well No. 2 is located 2060 ft. from S line and 570 ft. from W line of sec. 24
NW/4 SW/4 Section 24 T-37-S R-23-E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5488 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Deadman Canyon Unit Well No. 2 was plugged and abandoned on July 9, 1959 after drilling to total depth of 6107' and not encountering any oil or gas in commercial quantities.

Results of cores:

Core No. 1 5730-5785 Paradox. Recovered 55' as follows: 11' shale and anhydrite, 6-1/2' dense lime, 1-1/2' anhydrite, 2' dense dolomite, 7' black shale and anhydrite inclusions, 8' dense dolomite and 19' anhydrite. Core No. 2 5785-5824 Paradox recovered 38' as follows: 30' anhydrite, 7' anhydrite and dolomite stringers and 1' dense lime. Core No. 3 6040-6070 recovered 27' as follows: 6040-47 gray fossiliferous shaley limestone with gas odor. 6047-70 gray to black slightly fossiliferous shale.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address Box 487

Farmington, New Mexico

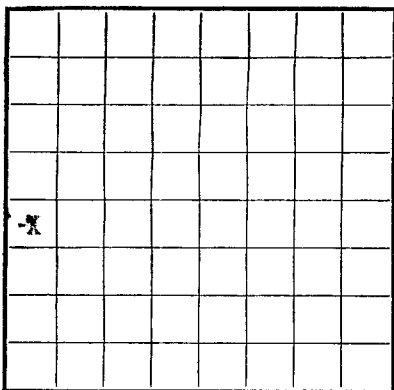
Attn: L. O. Speer, Jr.

ORIGINAL SIGNED BY
R. M. Bauer, Jr.

By

Title Area Engineer

U. S. LAND OFFICE Utah
 SERIAL NUMBER Utah 05103
 LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Pan American Petroleum Corporation Address Box 487, Farmington, New Mexico
 Lessor or Tract Deadman Canyon Unit Field Wildcat State Utah
 Well No. 2 Sec. 24 T. 37S R. 23E Meridian Salt Lake County San Juan
 Location 2060 ft. N. of 8 Line and 570 ft. E. of W Line of Section 24 Elevation 5488
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. M. Bauer, Jr. ORIGINAL SIGNED BY

Date July 29, 1959 Title Area Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling June 5, 1959 Finished drilling July 6, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>9-5/8"</u>	<u>32.3</u>	<u>8RT</u>	<u>GF&I</u>	<u>489</u>	<u>Guide</u>				<u>Surface</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>9-5/8"</u>	<u>500</u>	<u>300 sacks cement</u>	<u>Halliburton 2 plug</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

9-5/8"	500	300 sacks cement	Halliburton 2 plug	

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

Deadman Canyon Unit No. 2 was

Plugged & abandoned 19.....

Put to producing 19.....

The production for the first 24 hours was barrels of fluid of which % was oil; %
 emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller

Levri Schrock

J. E. Coleman

....., Driller

W. L. Teague

Leo E. Beck

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	500	500	Surface sands & shales.
500	705	205	Summerville
705	917	212	Entrada
917	1553	636	Navajo
1553	1835	282	Wingate
1835	2545	710	Chinle
2545	2695	150	Shinarump
2695	3473	778	Cutler
3473	4790	1317	Rico
4790	5530	740	Hermosa
5530	5714	184	Paradox
5714	5907	193	Ismay
5907	5985	78	Lower Ismay
5985	6107	122	Desert Creek

WELL NO.

DATE

LOG SHEET

[OVER]

FORMATION

16-43094-4

76
 1956
 AU 1

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Deadman Canyon Unit Well No. 2 was spudded on June 5, 1959, and 9-5/8" casing was set at 500 feet and cemented with 300 sacks cement circulated to surface. After waiting 48 hours, tested casing with 1000 psi for thirty minutes which held with no drop in pressure. Reduced hole to 7-7/8" and resumed drilling operations.

As a result of not encountering any oil or gas in commercial quantities, Deadman Canyon Unit Well No. 2 was plugged and abandoned as follows on July 9, 1959:

1. Spotted 60 sack cement plug 4750-4850 across top of Hermosa.
2. Spotted 60 sack cement plug 2650-2750 across top of Cutler.
3. Spotted 10 sack cement plug 450-550 across base of surface pipe.
4. Spotted 10 sack plug in top of surface pipe and erected marker.
5. Spotted heavy mud laden fluid between all plugs.

Results of cores:

Core No. 1 5730-5785 Paradox. Recovered 55' as follows: 11' shale and anhydrite, 6-1/2' dense lime, 1-1/2' anhydrite, 2' dense dolomite, 7' black shale and anhydrite, inclusions, 8' dense dolomite and 19' anhydrite.

Core No. 2 5785-5824 Paradox recovered 38' as follows: 30' anhydrite, 7' anhydrite and dolomite stringers and 1' dense lime.

Core No. 3 6040-6070 recovered 27' as follows: 6040-47 gray fossiliferous shaley limestone with gas odor. 6047-70 gray to black slightly fossiliferous shale.

FOR USE OF THE BUREAU OF LAND MANAGEMENT

PRODUCTION SECTION

DEPARTMENT OF THE INTERIOR

WATER RESOURCES DIVISION

PAN AMERICAN PETROLEUM CORPORATION

Box 487, Farmington, New Mexico
July 30, 1959

File: H-919-400.1

Subject: Final Log
Deadman Canyon Unit Well No. 2

Mr. P. T. McGrath
District Engineer
U. S. Geological Survey
P. O. Box 945
Farmington, New Mexico

Dear Sir:

We are transmitting herewith three copies of the final log, Form 9-330, Log of Oil or Gas Well, for Deadman Canyon Unit Well No. 2, Section 24, T-37-S, R-23-E, San Juan County, Utah, Wildcat Field. Also included are two copies of the Electrical Log taken on this well.

By copy of this letter, we are also transmitting two copies of Form 9-330 and two copies of the electrical log to the Utah Oil and Gas Conservation Commission.

Yours very truly,

PAN AMERICAN PETROLEUM CORPORATION

ORIGINAL SIGNED BY
L. O. Speer, Jr.

L. O. Speer, Jr.
Area Superintendent

LJL:ep
Attach.

cc/attach: Utah Oil & Gas Conservation Commission
Salt Lake City, Utah

COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER Utah 05103
UNIT Deadman Canyon Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1959,

Agent's address Box 457, Farmington, New Mexico Company Pan American Petroleum Corporation

Signed J. O. Speer, Jr. ORIGINAL SIGNED BY

Phone DAvis 5-9841 Agent's title Area Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW 34 24	37N	23E	2	-						Total depth 6107' salt. Well was plug- ged and abandoned on July 9, 1959 after not obtaining oil or gas in commercial quantity. <i>Final Report</i>

Note.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.